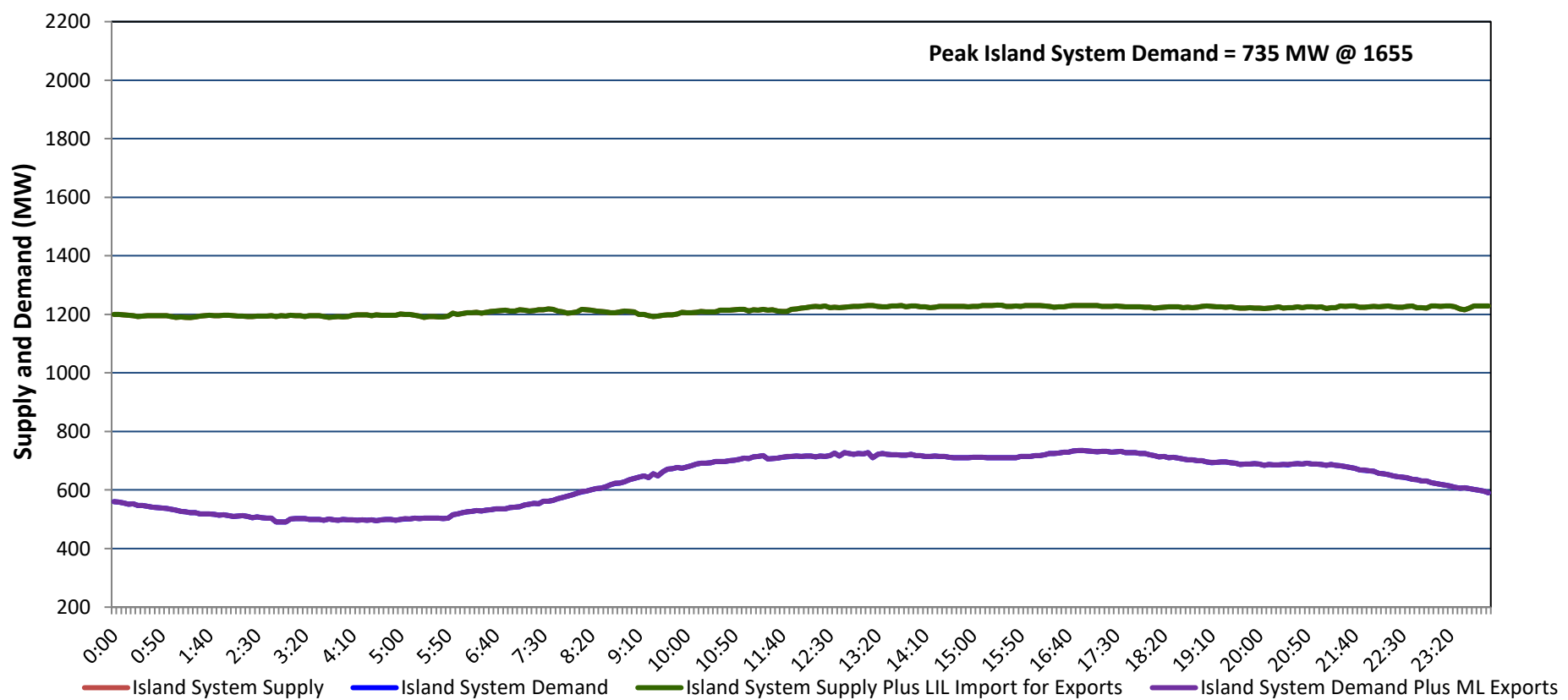


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, August 12, 2024

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Saturday, August 10, 2024



Island Supply Notes For August 10, 2024 ¹

- A** As of 2059 hours, July 13, 2023, Stephenville Gas Turbine unavailable due to forced outage (50 MW).
- B** As of 1011 hours, April 12, 2024, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- C** As of 0700 hours, May 26, 2024, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- D** As of 1856 hours, July 04, 2024, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- E** As of 0652 hours, July 31, 2024, Labrador Island Link unavailable due to planned outage (700 MW).
- F** As of 1047 hours, August 02, 2024, Paradise River Unit unavailable due to forced outage (8 MW).
- G** As of 1504 hours, August 03, 2024, Bay d'Espoir Unit 7 unavailable due to forced extension to planned outage (154.4 MW).
- H** As of 0800 hours, August 04, 2024, Holyrood Unit 2 unavailable due to planned outage (170 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Sun, Aug 11, 2024	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,125 MW	Sunday, August 11, 2024	755	705
NLH Island Generation: ^{3,7}	835 MW	Monday, August 12, 2024	755	705
NLH Island Power Purchases: ⁵	105 MW	Tuesday, August 13, 2024	760	710
NP and CBPP Owned Generation:	185 MW	Wednesday, August 14, 2024	775	725
LIL Net Imports to Island: ⁹	- MW	Thursday, August 15, 2024	770	720
		Friday, August 16, 2024	765	715
7-Day Island Peak Demand Forecast:	775 MW	Saturday, August 17, 2024	740	690

Island Supply Notes For August 11, 2024

- I** At 0800 hours, August 11, 2024, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 4).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Sat, Aug 10, 2024	Island Peak Demand ¹⁰	16:55	735 MW
	Exports at Peak		0 MW
	LIL Net Imports to Island		0 MWh
Sun, Aug 11, 2024	Forecast Island Peak Demand		755 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).